

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use Form MMS-331-C for such proposals.)

1.  oil well  gas well  other **EXPLORATORY**

2. NAME OF OPERATOR  
**UMC PETROLEUM CORPORATION**

3. ADDRESS OF OPERATOR (Where form is completed)  
**1201 LOUISIANA, SUITE 1400, HOUSTON, TEXAS 77002**

4. LOCATION OF WELL (Report location in accordance with instructions\* and item 16)

AT SURFACE: **100' FNL & 7150' FWL**  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: **STRAIGHT HOLE**

5. LEASE NO.  
**OCS-G 8724**

6. AREA & BLOCK  
**SOUTH TIMBALIER BLOCK 228**

7. WELL NO.  
**#1**

8. UNIT AGREEMENT  
**N/A**

9. FIELD  
**WILDCAT**

10.  
**EXPLORATION M/**  
**DEVELOPMENT 1/1**

11. ADJACENT STATE  
**LOUISIANA**

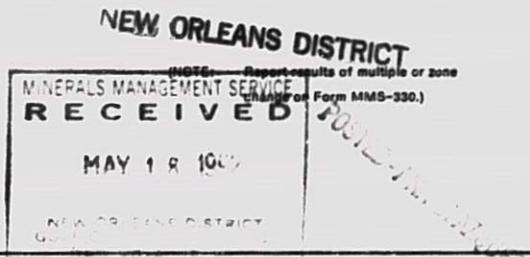
12. API NO.  
**17-716-40186**

13. ELEVATIONS  
RKB **99'** DF

14. WATER DEPTH  
**202'**

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR AN APPROVAL TO:	SUBSEQUENT REPORT OF:	
ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
PERFORATE	<input type="checkbox"/>	<input type="checkbox"/>
PERMANENT ABANDONMENT	<input type="checkbox"/>	<input type="checkbox"/>
TEMPORARY ABANDONMENT	<input type="checkbox"/>	<input type="checkbox"/>
ARTIFICIAL LIFT	<input type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>



16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give sub- e locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 6236  
MW: 14.0 ppg  
LAST CASING: 10-3/4" @ 2785'

NEW ORLEANS DISTRICT

LARS HERBST WITH MINERALS MANAGEMENT GRANTED ORAL APPROVAL ON 5-11-92 TO JORDAN McNAY TO SET 7-5/8" INTERMEDIATE CASING.

SEE ATTACHED FOR CASING DESIGN DATA.

PROPRIETARY DATA

Subsurface Safety Valve Manu. and Type \_\_\_\_\_ Set # \_\_\_\_\_

17. I hereby certify that the foregoing is true and correct

SIGNED Jordan McNay TITLE MANAGER, DRILLING & PRODUCTION DATE 05/12/92

(Orig. Sgd.) Lars Herbst (This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

Noted - L. Herbst  
BEST AVAILABLE COPY

**UMC PETROLEUM CORPORATION  
CASING PROGRAM  
SOUTH TIMBALIER BLOCK 228, WELL NO. 1**

SETTING DEPTH (MD)	HOLE SIZE	CASING SIZE	WEIGHT	GRADE	THREAD	MINIMUM SAFETY FACTORS			MAXIMUM SURFACE PRESSURE	CASING TEST	SHOE TEST	CEMENT CU. FT.
						BURST	COLL	TENSION				
<b>DRIVE PIPE</b>												
						NA - WELL WILL NOT BE SHUT IN ON THIS STRING - DIVERTER PROCEDURES WILL BE IMPLEMENTED IN THE EVENT WELL CONTROL IS NECESSARY						
<b>INTERMEDIATE CASING</b>												
5883'	9-7/8"	7-5/8"	29.7	S-85 N-80	LTC	1.57	1.153	4.17	4386	3200	15.8	782
<b>SURFACE CASING</b>												
<b>PRODUCTION CASING</b>												

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DATE 5/1/82

PHONE NO. \_\_\_\_\_

NEW ORLEANS DISTRICT  
RECORD OF VERBAL APPROVAL

<u>COMPANY</u>	<u>AREA &amp; BLOCK</u>	<u>LEASE NO.</u>	<u>WELL NO.</u>	<u>COMPANY REPRESENTATIVE</u>
UML	ST 228	G8724	1	JORDAN McNAE

RIG NAME \_\_\_\_\_

OPERATION(S) TO BE PERFORMED

SET 7 7/8 @ 5900' MD/TUD.

TEST SHOE TO 16 PPg

7 7/8 29.70 (N-80)

TES. CASING TO 3200 PSI

PP@TD = 15.0 PPg.

MW@TD = 15.5 PPg.

APPROVAL WANTED BY HERBST

FORWARD TO        DRILLING ENGINEER

       PRODUCTION ENGINEER

       COMPLETION/WORKOVER ENGINEER

       TECHNICIANS [DRILLING       , PRODUCTION       ]

       WELL FILE

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